



Statistical dependences in input data of national GHG emission inventories: Effects on the overall GHG uncertainty and related policy issues

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Background: Austrian experience

- Independent assessment of uncertainties connected to the Austrian GHG inventory (report May 2000)
- Methodology is adapted to inventory improvements and applied on a routine basis (e.g., in recent reports for 2004) and refers to key sources (Tier 1 – approach)
- Comprehensive re-evaluation of all components, Monte-Carlo based assessment of uncertainty of key sources as well as non-key sources

Regulatory requirements

- Uncertainty assessment embedded in QA/QC program
- Methodological inventory development routinely coupled with uncertainty analysis
- Inventory improvement (also) based on a-priori uncertainty information:
priorities set to assess more uncertain parameters
- Inventory uncertainty is ***not*** used to qualify inventory data (no posterior use)

Uncertainty propagation ...

- Error propagation algorithms work as well as Monte-Carlo methods do ...

... as long as correlation is addressed adequately.

Error propagation works for uncorrelated (independent) variables:

$$E = EF_1 * A_1 + EF_2 * A_2 + EF_3 * A_3 + \dots$$

Note: additive terms allow for overall decrease of relative uncertainty

MESSAGE 1: error propagation also works for correlated input

Transformation required to remove correlated parameters from calculation:

$$E = EF_1 * A_1 + EF_2 * A_2 + EF_2 * A_3 + \dots$$

$$\rightarrow E = EF_1 * A_1 + EF_2 (A_2 + A_3) + \dots$$

Note: Uncertainty decrease diminishes (especially if – in the above example – the major uncertainty is with EF)

Correlated parameters in practice

■ Example 1: Energy balance

$$\text{Sum} = A_1 + A_2 + A_3 + \dots$$

(with Sum at much lower absolute uncertainty than any of the elements)

■ Example 2: Methane emissions from combustion

$$E = \gamma_1 * EF_1 * A_1 + \gamma_1 * EF_2 * A_2 + \gamma_1 * EF_3 * A_3 + \dots$$

$$\rightarrow E = \gamma_1 * (EF_1 * A_1 + EF_2 * A_2 + EF_3 * A_3 + \dots)$$

Note: Despite of apparently different EF's, the largest share of uncertainty (γ_1 as fraction of HC measured considered methane) is maintained due to correlation

MESSAGE 2:

Tier 1 calculation won't work with correlated input

A	B	C	D	E	F	G	H	I
IPCC Source category	Gas	Base year emissions 1990	Year 2005 emissions	Activity data uncertainty	Emission factor uncertainty	Combined uncertainty	Combined uncertainty as % of total national emissions in 1990	Type sensitivity
		Input data	Input data	Input data	Input data			Note
		Gg CO ₂ equivalent	Gg CO ₂ equivalent	%	%	%	%	%
1 A 1 a liquid: Public Electricity and Heat Production	CO ₂	1229	1083	0.5	0.5	0.7	0.01	- 0.00
1 A 1 a other: Public Electricity and Heat Production	CO ₂	118	490	10.0	0.5	10.0	0.05	0.00
1 A 1 a solid: Public Electricity and Heat Production	CO ₂	6247	5844	0.5	0.5	0.7	0.05	- 0.00
1 A 1 b liquid: Petroleum refining	CO ₂	1957	2151	0.5	0.3	0.6	0.01	- 0.00
1 A 2 mobile-liquid: Manufacturing Industries and Construction	CO ₂	1018	1161	1.0	0.5	1.1	0.01	- 0.00
1 A 2 other: Manufacturing Industries and Construction	CO ₂	375	849	10.0	0.5	10.0	0.09	0.01
1 A 2 solid: Manufacturing Industries and Construction	CO ₂	5014	5602	1.0	0.5	1.1	0.07	- 0.00
1 A 2 stat-liquid: Manufacturing Industries and Construction	CO ₂	2883	1920	1.0	0.5	1.1	0.02	- 0.00
1 A 3 a jet kerosene: Civil Aviation	CO ₂	24	209	5.0	3.0	5.8	0.01	0.00
1 A 3 b diesel oil: Road Transportation	CO ₂	4013	16645	5.0	3.0	5.8	1.07	0.16
1 A 3 b gasoline: Road Transportation	CO ₂	7911	6393	5.0	3.0	5.8	0.41	- 0.00

Consequence for Austria

- Tier 1 approach (error propagation sheet)

Level uncertainty 2005: 3.66 %

Trend uncertainty 1990-2005: 2.84 %-points

- Tier 2 approach (Monte-Carlo)

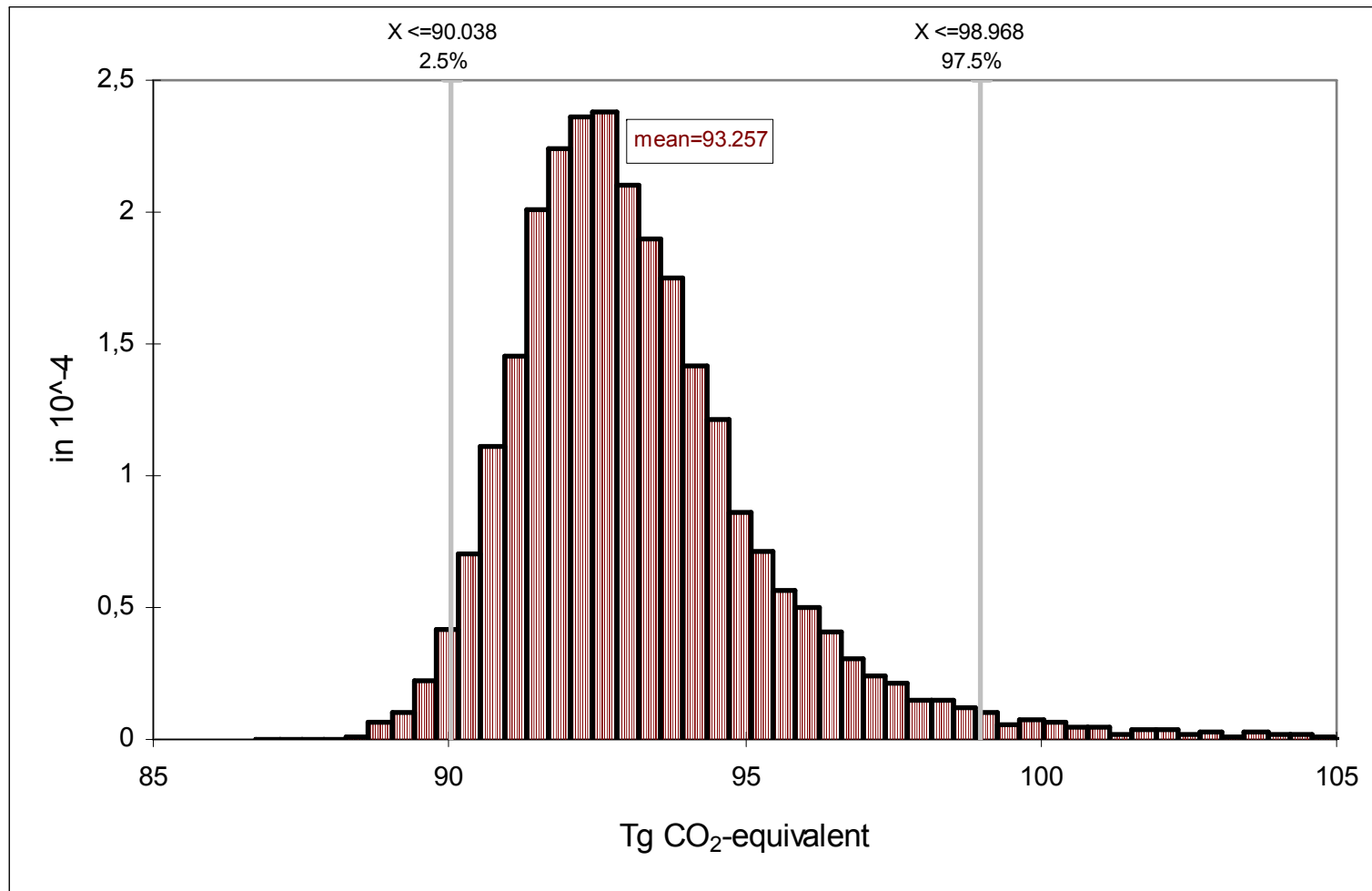
- attempts to exclude occurrence of correlated inputs

Level uncertainty 2005: 5.14 %

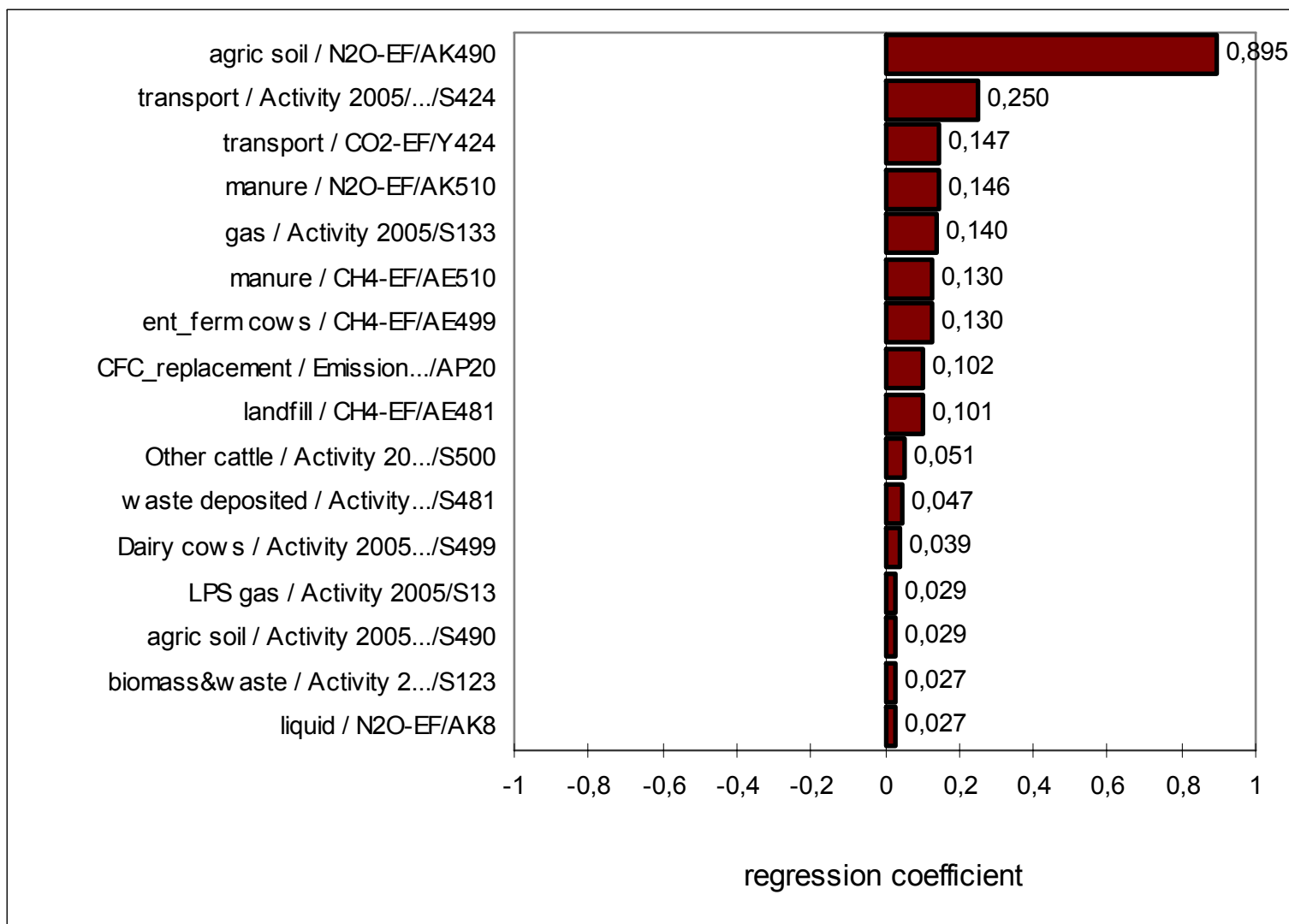
Trend uncertainty 1990-2005: 2.69 %-points

Additional effort leads to higher uncertainty ??

Sensitivity and uncertainty (1)



Sensitivity and uncertainty (2)



MESSAGE 3: it all depends on soil N₂O ...

- Direct and indirect N₂O EF's should be considered correlated → main difference between results using Tier 1 and 2
- Skewness of PDF fully reflects lognorm distribution of N₂O EF uncertainty
- Compared to an earlier uncertainty estimate for Austria, the present IPCC uncertainty range seems more credible (factor 10 instead of previously 100), thus could not be easily dismissed → overall uncertainty becomes higher
- Arbitrary assumptions on soil N₂O determine final results on uncertainty:
observed variability ≠ uncertainty

Conclusions

- Uncertainty analysis helps identify areas of inventory that provide least information.
- Uncertainty analysis – if correctly interpreted – also allows to understand the level of precision required for other inventory work.
- In practice very few sources determine overall uncertainty – their behaviour then determines improvements (soil N₂O!).

Note: IPCC key source concept has been developed to optimize use of resources – i.e. only key sources should be treated in detail.
